

# **Energy Transition and the Role of Industries**

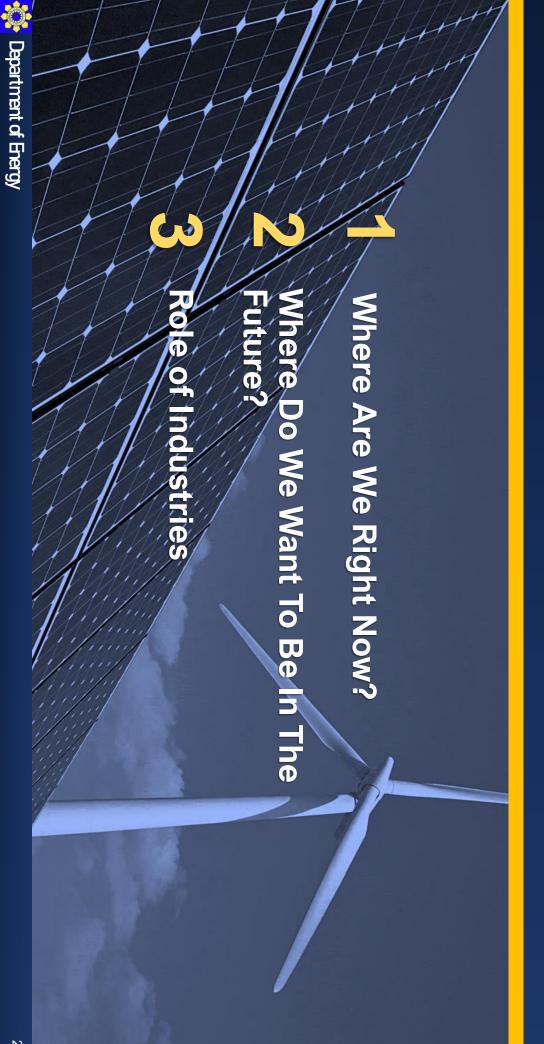
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Officer-In-Charge, Energy Policy and Planning Bureau

PCO Summit 2022

14 October 2022 | Marriott Hotel Manila

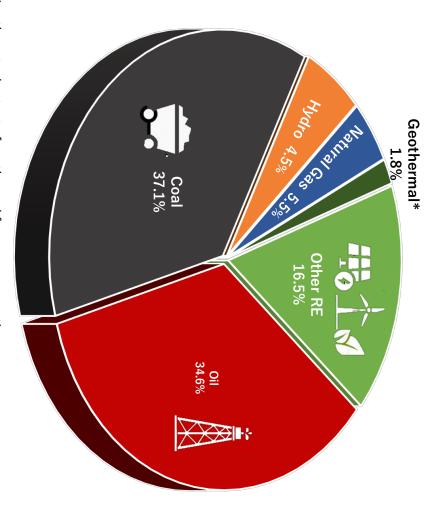


### PRESENTATION OUTLINE



### 🛟 Department of Energy WHERE ARE WE RIGHT NOW? Power Generation Mix C Total Final Energy Consumption Energy Mix C

## TOTAL PRIMARY ENERGY SUPPLY 2021



### **50.9 MTOE**

2021 TOTAL PRIMARY ENERGY SUPPLY

43.2%

56.8%

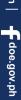
(22.0 MTOE)
INDIGENOUS

**NET IMPORTED** (28.9 MTOE)

\*Considering the actual output of geothermal for power generation

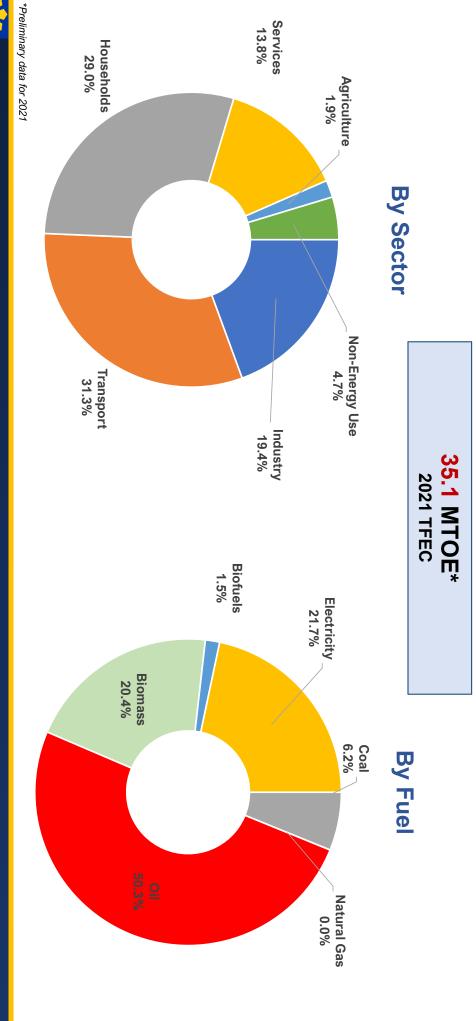








# **TOTAL FINAL ENERGY CONSUMPTION 2021**









# On-Grid Power Capacity and Generation Mix 2021

COAL



43%

11,669 MW

46%

10,913 MW

58% **62,052** <sub>GWh</sub>

RENEWABLE ENERGY



29%

7,914 MW

29%

7,005 MW

22% 23,771 GWh

OIL-BASED



14%

3,847 MW

11%

2,650 MW EPENDABLE CAPACITY

2%

1,616 GWh

**NATURAL GAS** 



13%

3,453 MW INSTALLED CAPACITY

14% 2006

3,286 MW DEPENDABLE CAPACIT

18,675 GWh

PEAK DEMAND 16,036 MW

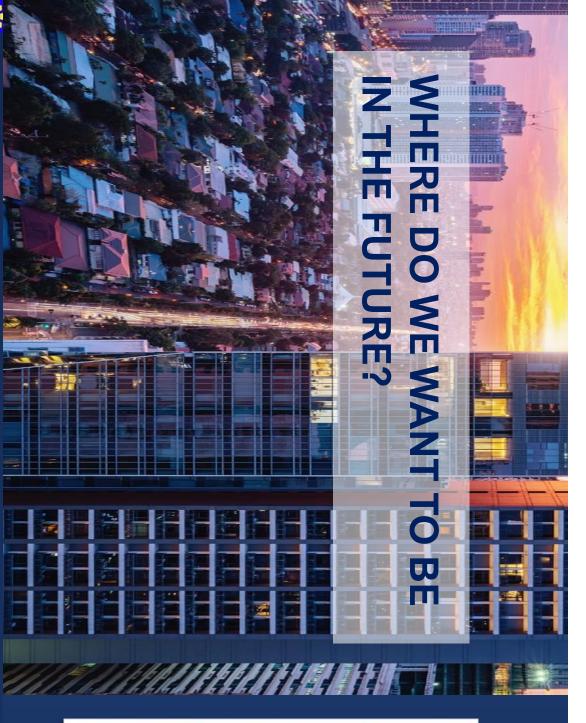
LUZON: 11,640 MW
VISAYAS: 2,252 MW
MINDANAO: 2,144 MW

TOTAL: 106,114 GWh

Indigenous: 45.1% Imported: 54.9%

RE Share: 22%

Fossil Share: 78%



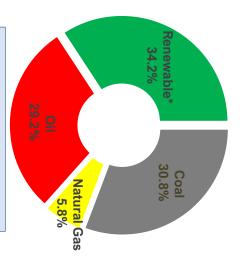


### **2040 OBJECTIVES**

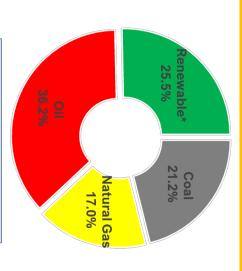
"Sustainable, stable, secure, sufficient, accessible and reasonably-priced energy"

Alternative Fuels and Emerging Technologies	Energy Efficiency	Power Sector	Renewable Energy	Downstream Sector	Upstream Sector
Secured and Stable supply of energy through Technology Responsive Energy Sector	Measurable reduction in energy intensity and consumption per year versus Business-As-Usual	<ul> <li>Energy Security, Resiliency, Affordability, and Sustainability</li> <li>Transparent and Fair Playing Field in the Power Industry</li> <li>Electricity Access for All</li> </ul>	Attain the target of at least 35% RE share in the power generation mix by 2030 and 50% by 2040	Improved policies governing the downstream oil industry and establishment of a world-class, investment driven, and efficient natural gas industry	Increased indigenous petroleum and coal reserve and production

# TOTAL PRIMARY ENERGY SUPPLY, BY FUEL



2020 Actual: 56.4 MTOE Self-Sufficiency: 52.6%



2040 REF: 155.6 MTOE Self-Sufficiency: 51.1%



2040 CES: 144.8 MTOE Self-Sufficiency: 59.9%

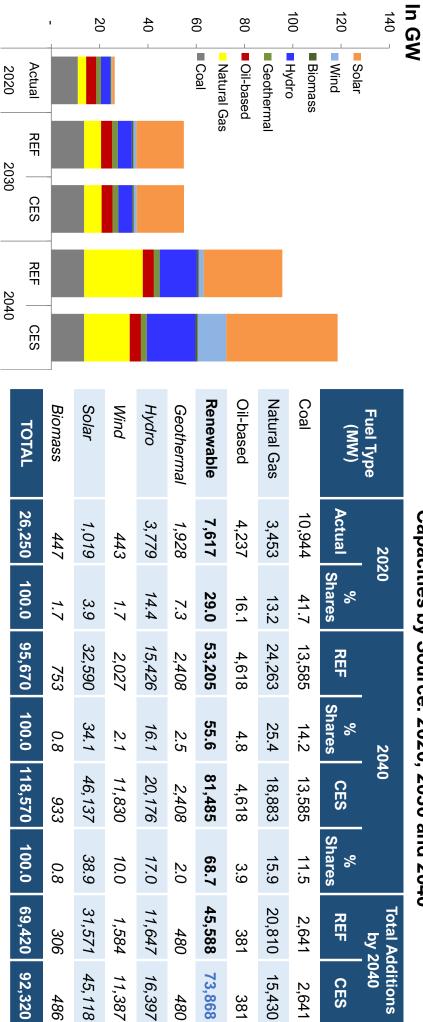
Fuel Type	2(	2020		2040	ð		AAGR 2020-20	20-2040
(TWh)	Actual	% Shares	REF	% Shares	CES	% Shares	REF	CES
Coal	17.3	30.8	33.1	21.2	30.1	20.8	3.3%	2.8%
Natural Gas	သ ယ	5.8	26.5	17.0	16.8	11.6	11.0%	8.5%
Oil-based	16.5	29.2	56.4	36.2	51.5	35.5	6.4%	5.9%
Renewable*	19.3	34.2	39.7	25.5	46.4	32.0	3.7%	4.5%
Total	56.4	100.0	155.6	100.0	144.8	100.0	5.2%	4.8%

\*includes geothermal, hydro, wind, solar and biomass

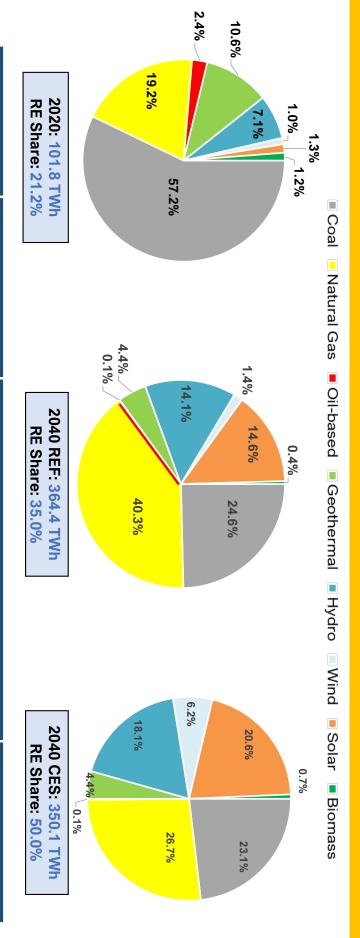


## **INSTALLED GENERATING CAPACITY**

## Capacities by Source: 2020, 2030 and 2040

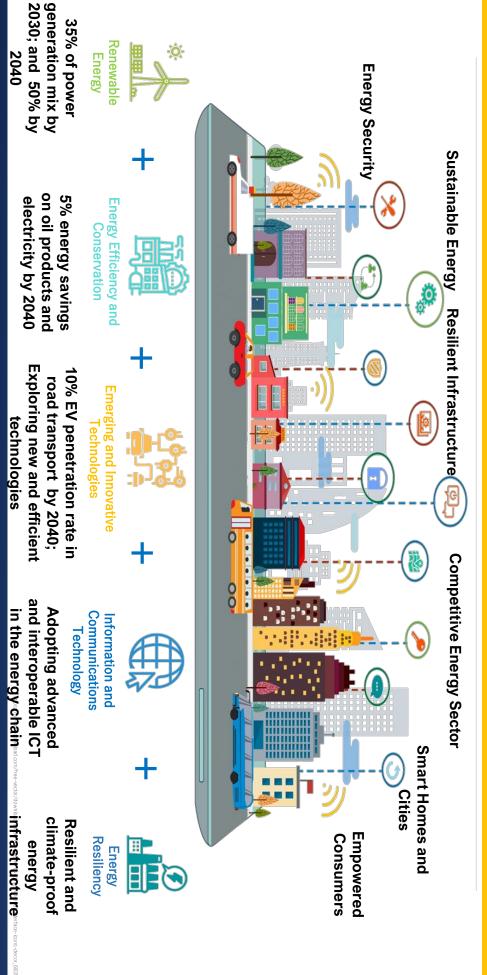


## POWER GENERATION, BY FUEL



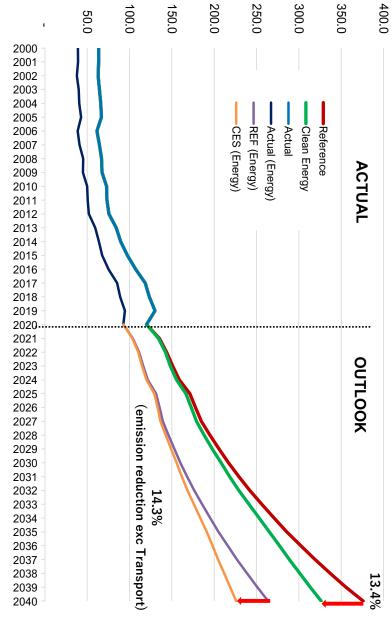
Fuel Type	20	2020		2040	<b>5</b>		AAGR 20	AGR 2020-2040
(TWh)	Actual	% Shares	REF	% Shares	CES	% Shares	REF	CES
Coal	58.2	57.2	89.7	24.6	80.8	23.1	2.2%	1.7%
Natural Gas	19.5	19.2	146.9	40.3	93.2	26.6	10.6%	8.1%
Oil-based	2.5	2.4	0.3	0.1	0.5	0.1	-10.4%	-7.5%
Renewable	21.6	21.2	127.5	35.0	175.5	50.1	9.3%	11.0%
Total	101.8	100.0	364.4	100.0	350.1	100.0	6.6%	6.4%

## FUTURE ENERGY SCENARIO IN CAPSULE



# GHG EMISSION, BY SECTOR AND BY FUEL

### GHG Emission, in MTCO<sub>2</sub>e



Sector	2020	2040	<b>†</b> 0	AAGR 2020- 2040	2020- 40
	Actual	쮸	CES	굒	CES
Transformation	70.8	156.9	124.6	4.1%	1% 2.9%
Industry	10.6	47.5	45.1	7.8%	7.5%
Transport	27.4	112.3	100.5	7.3%	6.7%
Others	11.2	54.2	51.1	8.2%	7.9%
Total	120.0	370.9	321.2	5.8%	5.0%
Less Transport	92.6		220.8	5.3%	4.4%



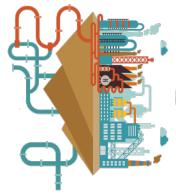
## **ENERGY SECTOR GHG INVENTORY**

### 1.A Fuel combustion activities:

### **Stationary Sources**

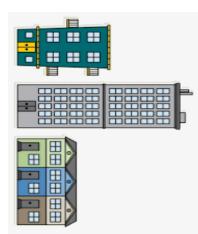


1.A.1 Energy Industries



1.A.2

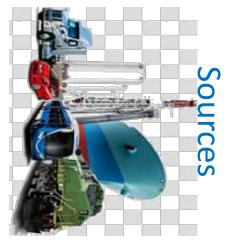
Manufacturing
Industries



Other Sectors

1.A.4

### Mobile



1.A.3
Transportation



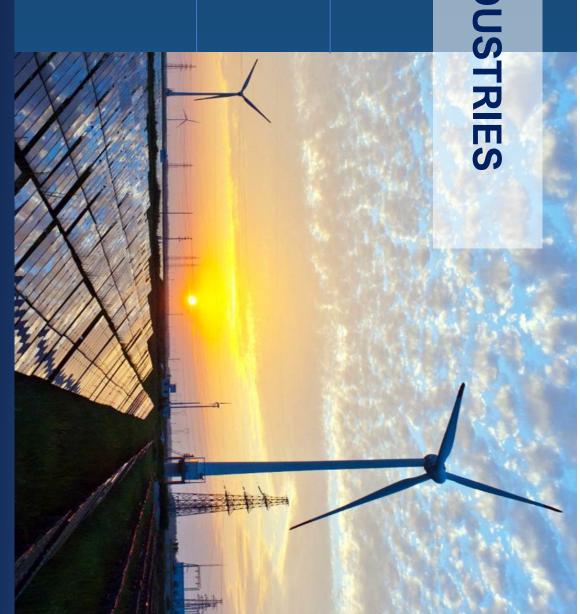
# 2020 ENERGY SECTOR GHG INVENTORY – Sectoral Approach

1.∧.	Source Categories  1. Energy  A. Fuel Combustion	Carbon Dioxide (CO <sub>2</sub> ) GgCO <sub>2</sub> 124,762.52	Methane (CH <sub>4</sub> ) GgCO <sub>2</sub> -eq 3,046.40 2,486.03	Nitrous Oxide (N <sub>2</sub> O) GgCO <sub>2</sub> -eq 1476.73	Total Emissions  GgCO <sub>2</sub> -eq  129,285.65
1	. Energy	124,762.52	3,046.40	1476.73	1
1.A.	1.A. Fuel Combustion	124,752.76	2,486.03	1,476.70	1
1.A.1	1.A.1 Energy Industries	74,183.34	40.28	288.64	74,512.26
1.A.2	Manufacturing Industries and Construction	10,275.47	<u>354.53</u>	<mark>452.76</mark>	11,082.76
1.A.3	1.A.3 Transport	28,895.83	45.54	489.83	29,434.68
1.A.4	1.A.4 Other sectors	11,398.11	2,045.67	245.47	13,689.26
18.	1B. Fugitive Emissions from Fuels	9.77	560.37	0.02	

# ROLE OF INDUSTRIES

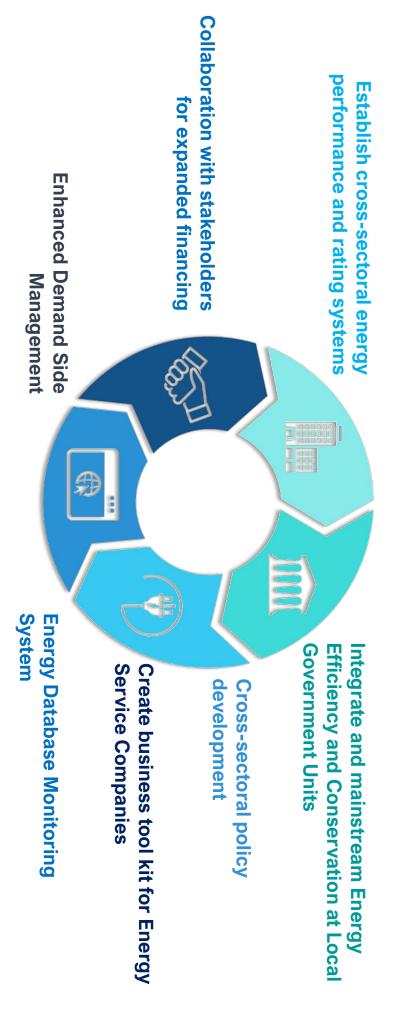
Energy
Efficiency and
Conservation

RE and Alternative Fuels



## **ENERGY EFFICIENCY & CONSERVATION**

Republic Act No. 11285: Energy Efficiency and Conservation Act



# RENEWABLE ENERGY PLANS AND PROGRAMS

#### **STANDARDS** RENEWABLE PORTFOLIO

an agreed portion of their supply from eligible RE facilities Requires electricity suppliers to source



#### **PROGRAM GREEN ENERGY AUCTION**

provision of adequate supply under a and additional RE capacities to ensure immediate and timely investment for new Sets the framework for the facilitation of competitive process



#### **PROGRAM GREEN ENERGY OPTION**

of energy choose RE resources as their source Provides end-users the option to



### RE MARKET RULES

between and among trade trading of RE Establishes the market for the Certificates



#### **SELECTION PROCESS OPEN AND COMPETITIVE**

to project developers offering well-characterized RE sites Facilitates project development by



### **TRUST FUND** RENEWABLE ENERGY

of RE systems demonstration, and promotion of the widespread and productive use To finance research, development,



### **NET-METERING PROGRAM**

systems to reduce their electricity bills and sell the surplus to the grid End-users can install up to 100-kW RE

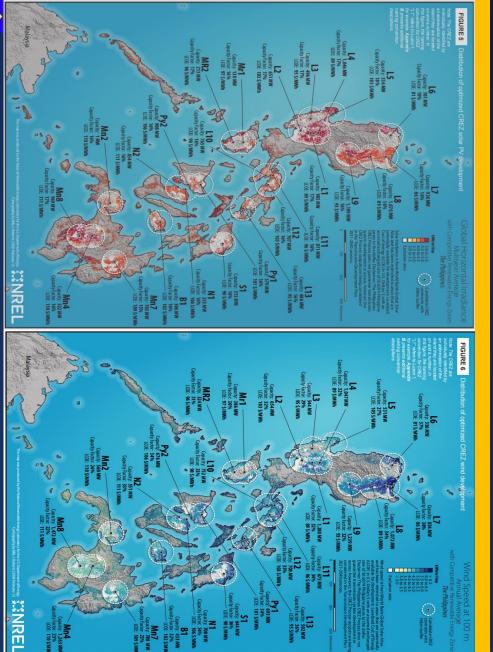


### **COMPETITIVE RE ZONES**

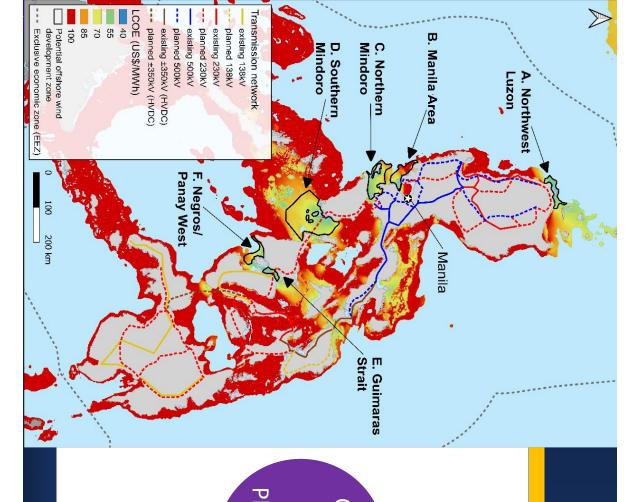
enable the optimal use of RE in the initiatives and activities that shall transmission facilities through policy Covers the upgrade and expansion of



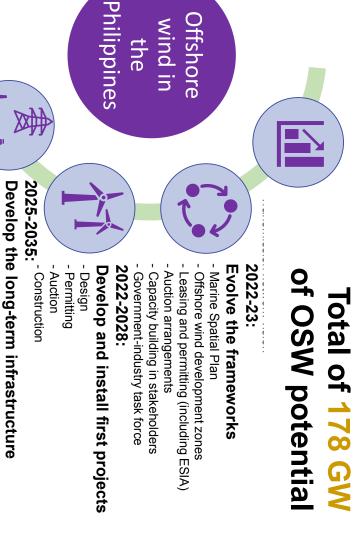
## **CREZ SOLAR PV AND WIND POTENTIAL**



- DOE initiated the Competitive Renewable Energy Zones (CREZ) Project in 2018
- Identified 25 Strategic Areas with high concentration of solar and wind resources throughout the country
- **58,110 MW** Solar PV and **93,987 MW** Wind potential capacities



### **OFFSHORE WIND ENERGY**



- Transmission, ports

Supply chain

Pipeline of offshore wind projects

# **ALTERNATIVE FUELS & EMERGING TECHNOLOGIES**









## Deployment of Alternative Fuels and Technologies for Transport

- Electric Vehicles (EVs)
- Hybrid Electric Vehicles (HEVs)
- Hydrogen Fuel Cells

Pursue Other Cleaner Source of Energy and Support Technologies





### Thank You!







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